ILE NOTATIONS Intered in NID File Entered On S.R. Sheef	Checked by Chief Copy NID to Field Office
ocation Map Pinned	Approval Letter Disapproval Letter
Card Indexed W R for State or Fee Land	
COMPLETION DATA: Date Well Completed 10-14-100	el Duilling data Location Inspected
OW TA GW OS PA	Bond released State of Fee Land
LOG:	s FILED
Driller's Log (No.) 2	GR GR-N Micro

(Feb. 1951)									
		-							
		*							

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	. 34	11	u	À			
Loase	No.	104	U-K)3;		Ĺ.,		
Unit _	-				<u></u>		.i	

VATION OF INTENTION TO FOUR	1	SUBSEQUENT REPOR	T OF WATER OWN OF	 -
NOTICE OF INTENTION TO DRILL			T OF WATER SHUT-OFF	1
OTICE OF INTENTION TO TEST WAT			T OF ALTERING CASING	
OTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPOR	T OF RE-DRILLING OR REPAIR	3
OTICE OF INTENTION TO SHOOT OF	R ACIDIZE	SUBSEQUENT REPOR	T OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR		SUPPLEMENTARY WE	ELL HISTORY	
OTICE OF INTENTION TO ABANDON	WELL	-,		
(INDICA	ATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTIC	CE, OR OTHER DATA)	
		August 13,		19.1
Tantana		A.D.	(5.)	
ll No. 1975 87 is locat	tedft. from	line and 710	ft. from line	of sec
	* * * * * * * * * * * * * * * * * * * *	AAL.	[w]	
(½ Sec. and Sec. No.)	11 gouth 1	(Range)	Land Control	
1 disease			110 alla	
(Field)		r Subdivision)	(State or Territor	y)
(Field)	(County of	r Subdivision)	(State or Territor	y)
(Field)	(County of	r Subdivision)	(State or Territor	y)
(Field)	County of	r Subdivision)	(State or Territor	у)
elevation of the derrick	(County of DETAI)	r Subdivision) rel is 6505 ft. 1	(State or Territor	
(Field) c elevation of the derrick	County of County	r Subdivision) rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of their important proposed w	(State or Territor	udding jobs, ceme
(Field) elevation of the derrick names of and expected depths to	County of County	r Subdivision) rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of their important proposed w	(State or Territor	udding jobs, come
(Field) elevation of the derrick names of and expected depths to	County of County	r Subdivision) rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of their important proposed w	(State or Territor	udding jobs, come
(Field) e elevation of the derrick names of and expected depths to prepage to set 3 top to bottom.	County of County	r Subdivision) rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of ther important proposed w	(State or Territor	udding jobs, ceme
(Field) elevation of the derrick names of and expected depths to prepage to set 3 top to betten, brill a 6 3/4° hole	County of the co	rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of ther important proposed w	(State or Territor	udding jobs, ceme
(Field) e elevation of the derrick e names of and expected depths to the prepare to set 3 top to better.	County of the co	rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of ther important proposed w	(State or Territor	udding jobs, ceme
(Field) e elevation of the derrick e names of and expected depths to the prepare to set 3 top to better.	County of the co	rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of ther important proposed w	(State or Territor	udding jobs, come
(Field) e elevation of the derrick e names of and expected depths to the propose to set 3 top to better.	County of the co	rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of ther important proposed w	(State or Territor	udding jobs, come
(Field) ne elevation of the derrick ate names of and expected depths to	County of the co	rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of ther important proposed w	(State or Territor	udding jobs, cei
elevation of the derrick names of and expected depths to propose to set 3 op to bottom.	County of the co	rel is 6505 ft. 1 LS OF WORK s, weights, and lengths of ther important proposed w	(State or Territor	udding jobs, come

I understand that this plan of work must receive approval in w	riting by the Geological Survey before operations may be commenced.
Company Phillips Petroleum Company	
Address AGO W. Frank Phillips Blvd.	O(1-2)
Bartlesville, Chlahema	By Him Hims
	Title netll Mager

FEATURE NO.1975 ST

	31 32	T 105 R 18E. S. L.M.	
TIIS, RITE	Brass, Cap. Brass, Cap.	7	
		Location. Scale Scale	
		arge Redy White Flag on Ground	(

Ingineers Certificate.

I John Bene, do here by Certify that.

This plat was made from field Notes

Taken by me in the tield on Rugg 1960;

that this plat is drawn to Carroot Scale. PHILLIPS PETROLEUM CO.

And to the bost of my Knowledge is NWI/4 NWI/4, Sec. 5, TIIS, RITE

DUCHESNE COUNTY, UTAH.

Survey 8/9/60

Price, Utah

Price, Utah

Kognested by H. H. Simms

August 16, 1960

Phillips Petroleum Company 400 V. Frank Phillips Blvd. Bartlesville, Oklahoma

Attention: H. M. Bims, Drill Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Feature 1975 ST, which is to be located 710 feet from the north line and 710 feet from the west line of Section 5, Township 11 South, Range 17 Rast, SLM, Duchesne County, Utah.

Please be advised that insofar as this office is concerned approval is hereby granted to drill said well.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng. U. S. Geological Survey Salt Lake City, Utah

CONFIDENCE

Company	PHII	LLIPS PETR	OLEUM	Peo Na	me		١	Well No.	1975 ST
Prospect	Ute]	land Butte		County	Duc	hesne			Utah
Location	NW N	₩		s	ec., 5	T.		R. 17E	
2		-1695		n River	30	mins ((1)5 min	ıs (2) 60 m	ins <u>30 mir</u>
DST No.	Inte	rval	Form	ation	ISI		Too	ol Open	FSI
		blow							
	Type	Blow, bul	oble buc	ket actio	on		······································		-
	Rec	10' OCM							
	Reco	very		·					
	Reco	very						······································	
830		7	' 5	15	15	15		83 0	
	7P		SIP		FP	FSIP		FHP	•
	Lat Flo	OW .		2nd Flow	•				
1" X 1/4"	' Surf	face	L	5/8"			0.2	700	
Top Ch				Bottom	Choke		Calc	100 deg. B.H.T.	
								2 ,11,10	
	· · · · · · · · · · · · · · · · · · ·								
Testing Com	pany	Hallibu	rton			Date	9-14-	-60	
Type Test		Convent	ional			Ticke	et No.	215740	
		IHP	ISIP	IFP	FFP	FSIP	PHP		
Center Gaug	•			- Harrison			1111	Depth	
_									
Bottom Gauge	e	832	85	25	25	25	832		
Packers set	at				Lithold) FV			
(1)	(2)	,	·a\			-			
	(~)	,	(3)		(1)	(2)	(3)	
Hole Size:	6 - 3/	/411			Size Dr	ill Pipe			
Id, length d	lrill d	collars:		174				••	,
Tool Open:					scosity:		Mud	Weight:	
-				To	ol Close	d:			
Pluid Sample	Caugh	it:		Sea	nt to:				
									š

Witnessed by Sims

Analysed:

			DICTIO 0	IEM IES	i record		gran .		ENTA
Company	PHILLIP	S PETROLEUI	4	Fee Name	•		W	el l W o.]	
Prospect	Utela	and Butte		County	Duches	sne .	S	tate Ut	ah
Location	NW NV	Ň		Sec	5., 5	T.	118	R. 171	Ē.
1	1555-		Green I	River	30 n	mins (1) 3 min	s(2) 60 mi	n <u>s 30 mi</u> n
DST No.	Inter	val	Format	ion	ISI		Too	L Open	FSI
		Blow, bubb							
	Recov	in 13 mir	is TSTM.	Rec 2	5' GCM		 		
-	Recov	erv	······································	***************************************			····		
733	10000		25	5 2	5	390		733	
IHP	IFP let Flor	562 FFP IS:		P FF		FSIP		FHP	
Top	Choke		, 	Bottom C	hoke		Cal	c 100 deg B .H.T.	
-06			•		HORE			D	
Testing Co	ompany	Hallibu	rton			Date	9 - 13	3-60	
Type Test		Convent	iona l			Tick	et No.	215723	
		<u>IHP</u>	ISIP	IFP	FFP	FSIP	FHP	Depth	<u>.</u>
Center Gar	ıge	749	561	24	24	395	749		
Bottom Gar	ıge								
Packers se	et at				Litholo	ET			
(1)	(2)	(3)		(1)	(2	2)	(3)	
Hole Size:	6-3/	1411			Size Dr	ill Pipe	e, I.D.:		•
Id, length	drill o	collars:		Vi	scosity:		M : .	Weight:	
Tool Open:	ŀ			Too	ol Close	d:			
Fluid Samp	le Caugh	it:		Ser	nt to:	•			
									· .

Witnessed by H. M. Sims

Analyzed:

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE -Salt-Lake
LEASE NUMBER Fed U-0330
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

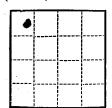
State	Utah			Co	ounty _Duch	ense		Fie	ldwildo	at	
								•		ncluding a	lrilling and producing
					gust						
Agent's	s addr	'ess	Duck	ense,	_Utah			Cor	npany	hillips	Petroleum-Company-
											dims
Phone.	718	1						Age	ent's title.	Drill Ma	nager
SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousar		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW Sec 5	11	s 175	1		07551						Rigging up to dril
			Fea	turl	194551						
No see											
	Obj										
		9									
							· Garage				

runs or sales of gasoline during the month. (Write "no" where applicable.)

runs or sales of oil; M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and (Office	Sa	Lt.	î,ek	e	
.ease l	No	Pød.	IJ-	030	<u> 30</u>	
Jnit						

	DRY NOTICES AN	SUBSEQUENT REPORT OF WATER SI	
NOTICE OF INTENTION TO	CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING	G OR ACIDIZING
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING	CASING
NOTICE OF INTENTION TO	RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILL	ING OR REPAIR
NOTICE OF INTENTION TO	SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDON	
· ·	PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	i i
NOTICE OF INTENTION TO	ABANDON WELL		
	(INDICATE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER D	ATA)
		October 19,	, 19. 60 .
Well No. 1975-87	is located 660 ft. from	line and 560 ft. fron	ine of sec.
300 5 (1/4 Sec. and Sec. No.)	(Twp.) (Rah	ge) 8. (Meridian)	
Wildcat (Field)	Duchesne (County or Sub	odivision)	State or Territory)
The elevation of the	derrick floor above sea level i		
		OF WORK	
(State names of and expected	depths to objective sands; show sizes, we ing points, and all other	eights, and lengths of proposed casin important proposed work)	gs; indicate mudding jobs, cement-
PLUGGING PROGRAM			
XXXXXX			-A
0 to 30 80 to 280	18 sacks cement Drilling Mud	4150 to 4200 4200 to4940	15 sacks cement Drilling Mud
280 to 380	40 sacks cament	4940 to 5000	15 sacks cement
380 tol890 1890 to 1940	Drilling Mud 15 sacks cement	5000 to 6310	Drilling Mud
1940 to2750	Drilling Mud	Dry Hole Marker w	ill be erected
2750 to 2800	15 sacks cement	Location to be el	eaned-Pits will be backef
2800 to 3500	Drilling Mud	. 2000000000000000000000000000000000000	ABOUTH AND MAINTENANT OF THE MEMBERS
3500 to 3550 3550 to4150	15 sacks coment		
I understand that this pla	Drilling Mud an of work must receive approval in writi	ng by the Geological Eurvey before o	perations may be commenced.
Company Philis	ps Petroleum Company		*
Address 30x 264	<u></u>	and the second	
Duchesne, Utab		By	1 Dimes
865568888555556		Title prill san	3g 0 x

Confidential

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND	OFFICE	ا المار	ιI	ake) 	V .
LEASE	NUMBER	r	d U	-03	030)
UNIT		4	<u> </u>			

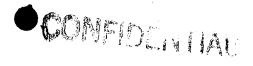
LESSEE'S MONTHLY REPORT OF OPERATIONS

	esne	, Utı		264			Sig	ined	H. M.	Petroleum Compan Quimo
Phone _ Sec. and % of %	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARREIS OF OIL	GRAVITY,	Cu. Fr. of Gas	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, can date and result of test for gisolini
NW	11	3 17	1				The state of the s			Spudded 9-4-60
05	Fu	tur	-19	75		agist asi				Set 320 10 3/4 casing 9-8-60
			tid president Kindresi Z							Drilling at 470
				m ³ Mg						
	14 57.	1.4								
	1,									
		(A)								
		, K	V.,			***				
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		ž	ન કંપ ન કંપ							
				3.4						
						Sej.				
	AV S									
.										
				, .		10. March				

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(January 1950)



Company PHILL:	IPS PETROLEUM	Fee Na	m o		Well No.	1975 ST
Prospect Ute	eland Butte	County	Duches	sne	State (Jtah
Location NW	NW	s	ec., 5	T . 1	ns R. 1	.7E
DST No. Int	780-1835 .erval .eak blow died	Green River Formation d in 5 mins.	131		3 min(2) 60 Tool Open	mins 30 mins FSI
		le bucket action	on			
	ec. 51 mud					
Rec	overy					
905 IHP IPP lst F	FFP IS	IP IFP I 2nd Flow	23 FFP	FSIP	905 FHP	
Top Choke		Bottom	Choke	and the second s	100 Deg	
Testing Company	Hallibur	t on		Date	10 - 20 - 61	
Type Test	Straddle			Ticket N	o. 183985	
	<u>IHP</u>	ISIP IFP	PFP	FSIP	FHP Dept	<u>ch</u>
Center Gauge						
Bottom Gauge	945	110 24	45	65	945	
Packers set at			Litholog	S.T		
(1) (2)	(3)	(1)	(2)	(3)	
Hole Size: 6	- 3/4"		Size Dri	.11 Pipe, I	.D.:	
Id, length drill	collars:	V	iscosity:		Mud Weight:	
Tool Open:		T	ool Closed	l e	-	
Fluid Sample Cau	ight:	S	ent to:			

Witnessed by

Sims

Analyzed:

Company	PHII	LIPS PET	ROLEUM	Fee Na	em			Well No.	. 1975	ST
Prospect	Utel	and Butte		County	D u	chesne		State	Utah	
Location	NW N	W		S	ec., 5	T	, 11S	R.	17 E	
3		0-1930		en River	<u>30 ı</u>	mins	(1)3 mi	ns(2)60	mins	30 min
DST No.		erval	Form	ation	ISI			ol Open	FS	
-		ak blow	ubble buck	rot coti						
					on					
		c 480° ir	esh muddy	water					· · · · · · · · · · · · · · · · · · ·	
	Rec	overy								-
949		-			40	240		949		
	FP lst F)	FFP Low		FP F 2nd Flow	FP	FSIP	200	FHP		
W 0			CO COS, adhibayan				Est	100 deg.	•	
Top C	noke			Bottom	Choke			В "Н. 1	0	
Testing Con	mpany	Hallib	ourton			Dat	e 10-	·20 -60		
Type Test		Straddle				Tic	ket No.	18398	4	
		IHP	ISIP	IFP	FFP	FSIP	PHP			
Center Gaug	g e								·	
Bottom Gaug	Ç e	1030	2 80	86	280	280	103	0		
Packers set	at				Lithold					
(1)	(2)		(3)				· • •	(-)		
. <i>,</i>	(~)		177		(1)	((2)	(3)		
Hole Size:	6 - 3/	/411			Size Dr	ill Pip	e, I.D.			
Id, length	drill	collars:		٧i	scosity:			i Weight:		
Tool Open:				To	ol Close	d:				
Pluid Sample	e Caus	ht:				▼				
		, 		∋ €	nt to:					,

Witnessed by Sims

Analyzed:

Pate PLALIC INSPECTION Form 9-330

Aldget Bureau No. 42–R355.4. Approval expires 12–31–60.

Salt Lake U. S. LAND OFFICE SERIAL NUMBER For U-03030

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

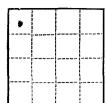
GEOLOGICAL SURVEY

			· warmin ()			Duchesne,	* - T	
		U. S.	HAW!	-		Wildcat		
Well 1	Vo. 1975-	ST Sec. 5	T. 1155	175 Mei	ridian SLM	C	ounty Duc	hesne
Locati	ion 660	. $\mathrm{ft.} \left\{ egin{array}{c} \mathbf{X} \mathbf{A} \\ \mathbf{S} \end{array} ight\} \mathrm{of}$.	Line a	nd fty	XXXX of W	Line of Sec	5	Elevation63
T so far	he inform as can be	ation given l determined	herewith is from all av	zailable red	3	et record of the		l work done then
Date .	10-27-	1960				Title_D	rill Mana	ger
T	he summa	ry on this pa	age is for t	he condition	on of the wel	l at above date.		
Comm	enced dril	ling 9-6	5	, 19	60 Finish	ned drilling 10	-14-1960	, 19
			OI	L OR GA	S SANDS C	R ZONES		
					Denote gas by G)			
				(もなは) だいしかし もん			file of the second	
			Substitute of the Section			The reservoir	and the second of the second	. 124, 124, 116, 116 • <u>- 24, 124, 124, 124, 124, 124, 124, 124, </u>
No. 3,	from		to		No. 6,	from	to	
			化海头 法外的 學級	183	NT WATER	SANDS		
No. 1,	from		to					
No. 2	from		+0		**			
			60		No. 4,	from	to	
			- 00		No. 4,	에 그렇게 하면 가장 하다.	to	
Size casing	Weight per foot	Threads per	Make			에 그렇게 하면 가장 하다.	Perfora	ated Purpos
Size	Weight per foot	Threads per inch	Make	CAS	Kind of shoe	Cut and pulled from	Perform	ated Purpos
Size	Weight per foot	Threads per inch	Make	CAS	Kind of shoe	Cut and pulled from	Perform	ated Purpos
Size	Weight per foot	Threads per inch	Make Net1.	Amount	Kind of shoe	Cut and pulled from	Perform—	red Purpos
Size	Weight per foot	Threads per inch	Make Net1.	CAS	Kind of shoe	Cut and pulled from	Perform—	ated Purpos
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe Chide	Cut and pulled from	Perform—	ated Purpos
Size	Weight per foot	Threads per inch	Make	Amount 320 THE STATE OF THE S	Kind of shoe Chide	Cut and pulled from	Perform—	ated Purpos
Size casing	Weight per foot 35	Threads per inch	Make Natl.	Amount 320 ING AND	Kind of shoe Quide Quide CEMENTI Method used	Cut and pulled from Cut and pulled from Output Cut and pulled from Cut and pulled from Mud gravity	Perform—	ated Purpos To- Casing
Size casing	Weight per foot	Threads per inch	Make Natl.	Amount 320 ING AND	Kind of shoe Quide Cuide CEMENTI	Cut and pulled from Cut and pulled from Output Cut and pulled from Cut and pulled from Mud gravity	Perform—	ated Purpos To- Casing
Size casing	Weight per foot 35	Threads per inch	Make Natl.	Amount 320 ING AND	Kind of shoe Quide Quide CEMENTI Method used	Cut and pulled from Cut and pulled from Output Cut and pulled from Cut and pulled from Mud gravity	Perform—	ated Purpos To Surfac Casing
Size casing	Weight per foot 35	Threads per inch	Make Natl.	Amount 320 ING ANE ment P1	Kind of shoe Quide Quide CEMENTI Method used	Cut and pulled from GEORGE NG RECORD Mud gravity 50	Perform—	ated Purpos To- Casing
Size casing	Weight per foot 35 Where se	Threads per inch	Muddle Mu	Amount 320 ING AND ment Pl	Kind of shoe Cuide CEMENTI Method used CUI & Disp.	Cut and pulled from NORS NORS MU gravity TERS	Perform—	ated Purpos To- Casing
Size casing /4 Size casing A Heavin	Weight per foot 35 Where se	Threads per inch 8 14 Numb 150	Muddle Mu	Amount 320 ING ANE ment Pl PLUGS	Kind of shoe Cuide CEMENTI Method used CUI & Disp.	Cut and pulled from NORS NORS MU gravity TERS	Perform From Am 1341 g2	ated Purpos To Surfac Casing
Size casing /4 Size casing A4 Heavin	Weight per foot 35 Where se	Threads per inch 8 14 Numb 150	Muddle Mu	Amount 320 ING AND ment Plugs	Kind of shoe Quide CEMENTI Method used AND ADAP Length	Cut and pulled from ONG NG RECORD Mud gravity 50 TERS	Perform From Am 1341 g2	ated Purpos To- Casing

		i	OOTING R			
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
lone	i	1				
i						
			'		-	
Rotary tools	were used from	mfe	TOOLS US et to محمد		and from	feet to fee
						feet to fee
			DATES			
		, 19	Put	to prod	ucing rlugg	ed a Aband, 19
The pro	duction for th	e first 24 hours wa	ıs b	arrels of	fluid of which	% was oil;%
	<u> </u>	$^{\rm nd}$ $^{\rm \%}$ sediment	1			
If gas w	ell, cu. ft. per	24 hours	Galle	ons gaso	line per 1,000 cu	. ft. of gas
Rock pr	essure, lbs. pe	r sq. in				
	· ·	, Drille	EMPLOYE er			Drille
	s. (rapsila	, Drille	er		. g. Morgan	, Drille , Drille
į	a. J. Martin	FOR	RMATION R			, -
FROM-	то-	TOTAL F	CIET		FORMATIO	DN
Grand and	222					
Surface	773 *	7731		<u>Hnta</u>		
773*	48571	4084	(reen R	liver	
4857*	6238	1381'	N	Masatch		
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ECEMPTON LEGISLE CONTROLS

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

and Offic	. Salt	Lake
ease No.	Fed U	-03030
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The elevation of the derrick floor above sea level is	NOTICE OF INTENTION TO D	RILL	SUBSEQUENT RE	PORT OF WATER	R SHUT-OFF	
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PHILLIPS PETROLEUM COMPANY

LAND AND GEOLOGICAL DEPARTMENT
DENVER DIVISION

1200 DENVER CLUB BUILDING

DENVER 2, COLORADO

February 23, 1961

Re: Well #1975 S.T.
Section 5, TllS, R17E
Duchesne County, Utah

The State of Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Attention: Ann W. Glines, Records Clerk

Dear Madam:

Please find enclosed one copy each of the Induction-Electical log and the Sonic log for the above well, 1975 S.T. Please regard these logs as "Confidential" material. Thank you.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

R. D. Zang

RDZ:mw

Enc:

EBANIACI.

PHILLIPS PETROLEUM COMPANY

LAND AND GEOLOGICAL DEPARTMENT
DENVER DIVISION

1200 DENVER CLUB BUILDING

DENVER 2, COLORADO

September 19, 1961

Re: Uteland Butte Prospect

Uintah & Duchesne Counties, Utah

Mr. Robert Schmitt Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Dear Sir:

In accordance with your telephone request of yesterday, enclosed please find coring and testing information on the following wells:

Phillips No. 1975 S.T. Section 5-11S-17E, Duchesne County, Utah

Phillips No. 1976 S.T. Section 32-10S-18E, Uintah County, Utah

Phillips No. 1977 S.T. Section 31-10S-19E, Uintah County, Utah

Phillips No. 1 Hendel (formerly No. 2032 S.T.) Section 23-10S-18E, Uintah County, Utah

Also enclosed is one copy of each electric log run on the Phillips No. 1977 S.T., Section 31-10S-19E.

It is requested that all of this data be kept confidential.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

SEP 2 0 1981

H. A. Kuehnert

Division Development Geologist

HAK: mw

Enc:

December 11, 1961 Phillips Petroleum Company 1200 Denver Club Building Attn: H. A. Kuchnert

Denver, Colorado

Re: Well No. Feature 1975 ST, Sec. 5, T. 11 S., R. 17 E., Duchesme County, Utah

Gentlemen:

There are several conflicting reports as to the footage location for the above mentioned well. Some of the reports for this well state it to be located 660' from the north line and 660' from the west line while others have it located 710' from the north line and 710' from the west line. Would you please send us the correct footage location for this well as soon as possible so that our records will be correct.

Your attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES. RECORDS CLERK

AWG:kpb

PHILLIPS PETROLEUM COMPANY

LAND AND GEOLOGICAL DEPARTMENT DENVER DIVISION

1200 DENVER CLUB BUILDING

DENVER 2, COLORADO

December 20, 1961

Re: Phillips No. 1975 Strat

Sec. 5-T11S-R17E

Duchesne County, Utah

Oil and Gas Conservation Commission State of Utah 310 Newhouse Building 10 Exchange Place Salt Lake City 11, Utah

Attention: Ann W. Glines

Dear Madam:

The correct footage location for the captioned well is:

660 ft. from the north line 660 ft. from the west line

Very truly yours,

PHILLIPS PETROLEUM COMPANY

H. A. Kuehnert

Division Development Geologist

WSO:dd